
**PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA**



**MINIMUM FILING REQUIREMENTS
FOR
INVESTOR-OWNED ELECTRIC & GAS UTILITIES**

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

MINIMUM FILING REQUIREMENTS

TABLE OF CONTENTS

<u>SCHEDULE</u>	<u>TITLE</u>
	EXECUTIVE SUMMARY
A-1	Full Revenue Requirements Increase Requested
A-2	Full Revenue Requirements Bill Comparison - Typical Monthly Bills
A-3	Summary of Tariffs
	RATE BASE
B-1	Adjusted Rate Base
B-2	Rate Base Adjustments
B-3	Two Year Balance Sheet
B-4	Detail of Changes In Rate Base
B-5	Jurisdictional Separation Factors-Rate Base
B-6	Plant Balances By Account and Sub-Account
B-7	Depreciation Reserve Balances By Account and Sub-Account
B-8	Capital Additions and Retirements
B-9	Net Production Plant Additions
B-10	Construction Work In Progress
B-11	Nuclear Fuel Balances
B-12	Working Capital
B-13	Fuel Inventory By Plant
B-14	Miscellaneous Deferred Debits
B-15	Other Deferred Credits
B-16	Accumulated Provision Accounts-228.1, 228.2 and 228.4
B-17	Investment Tax Credits-Annual Analysis
B-18	Leasing Arrangements
B-19	Accounting Policy Changes Affecting Rate Base
B-20	Property Excluded from Rate Base
	NET OPERATING INCOME
C-1	Adjusted Jurisdictional Net Operating Income
C-2	Net Operating Income Adjustments
C-3	Jurisdictional Net Operating Income Adjustments
C-4	Jurisdictional Separation Factors-Net Operating Income
C-5	Operating Revenues Detail
C-6	Operation and Maintenance Expenses-Test Year
C-7	Detail of Changes in Expenses
C-8	Five Year Analysis-Change in Cost
C-9	Detail of Rate Case Expenses For Outside Consultants
C-10	Uncollectible Accounts
C-11	Administrative Expenses

C-12	Industry Association Dues
C-13	Outside Professional Services
C-14	Pension Cost - Account 228.3
C-15	Lobbying Expenses, Other Political Expenses and Civic/Charitable Contributions
C-16	Amortization/Recovery Schedule-12 Months
C-17	Revenue Taxes
C-18	State and Federal Income Tax Calculation
C-19	Interest in Tax Expense Calculation
C-20	Parent(s) Debt Information
C-21	Deferred Tax Adjustment
C-22	Income Tax Returns
C-23	Consolidated Tax Information
C-24	Miscellaneous Tax Information
C-25	Gains and Losses on Disposition of Plant and Property
C-26	Transactions with Affiliated Companies
C-27	Affiliated Company Relationships
C-28	Non-Utility Operations Utilizing Utility Assets
C-29	Performance Indices
C-30	Statistical Information
C-31	Payroll and Fringe Benefit Increases Compared to CPI
C-32	Non-Fuel Operation And Maintenance Expense Compared to CPI
C-33	O & M Adjustments By Function
C-34	Hedging Costs
C-35	Security Costs
C-36	Revenue Expansion Factor
C-37	Cushion Gas Storage <i>Gas Utilities Only</i>
C-38	Working Gas Storage <i>Gas Utilities Only</i>

COST OF CAPITAL

D-1a	Cost of Capital - 12 Month Average
D-1b	Cost of Capital - Adjustments
D-2	Cost of Capital - 5 Year History
D-3	Short-Term Debt
D-4	Long-Term Debt Outstanding
D-5	Preferred Stock Outstanding
D-6	Customer Deposits
D-7	Common Stock Data
D-8	Financing Plans-Stock and Bond Issues
D-9	Financial Indicators-Summary
D-10	Bond Rating - 5 Year History
D-11	Credit Watch History - 5 Year History
D-12	Credit Watch Reports - 5 Year History

COST OF SERVICE AND RATE DESIGN

E-1	Cost of Service Studies
E-2	Explanation of Variations From Cost of Service Study
E-3a	Cost of Service Study-Allocation of Rate Base Components to Rate Schedule
E-3b	Cost of Service Study-Allocation of Expense Components to Rate Schedule
E-4a	Cost of Service Study-Functionalization and Classification of Rate Base
E-4b	Cost of Service Study-Functionalization and Classification of Expenses
E-5	Source and Amount of Revenues-At Present and Proposed Rates

E-6a	Cost of Service Study-Unit Costs, Present Rates	
E-6b	Cost of Service Study-Unit Costs, Proposed Rates	
E-7	Development of Service Charges	
E-8	Company-Proposed Allocation of the Rate Increase By Rate Class	
E-9	Cost of Service-Load Data	
E-10	Cost of Service Study-Development of Allocation Factors	
E-11	Development of Coincident and Noncoincident Demands For Cost Study	
E-12	Adjustment to Test Year Revenue	
E-13a	Revenue From Sale Of Electricity By Rate Schedule	
E-13b	Revenues By Rate Schedule-Service Charges (Account 451)	
E-13c	Base Revenue By Rate Schedule-Calculations	
E-13d	Revenue By Rate Schedule-Lighting Schedule Calculation	
E-14	Proposed Tariff Sheets and Support For Charges	
E-15	Bill Comparisons at Present and Proposed Rates	
E-16	Customers By Voltage Level	
E-17	Load Research Data	
E-18	Monthly Peaks	
E-19a	Demand and Energy Losses	
E-19b	Energy Losses	
E-19c	Demand Losses	
E-20	Weather Normalization Adjustment	<i>Gas Utilities Only</i>

MISCELLANEOUS

F-1	Business Contracts with Officers or Directors
F-2	Public Notice
F-3	Executive Compensation
F-4	Analysis of Salaries and Wages

Schedule A-1

Full Revenue Requirements Increase Requested

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Line No	Description	Source	Amount (000)
1.	Jurisdictional Adjusted Rate Base	Schedule B-1	\$
2.	Adjusted Operating Revenue		
3.	Adjusted Operating Expense		
4.	Current Rate of Return		
5.	Rate of Return on Rate Base Requested	Schedule D-1	x _____
6.	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$
7.	Jurisdictional Adjusted Net Operating Income	Schedule C-1	_____
8.	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$
9.	Earned Rate of Return	Line 4/Line 1	_____ %
10.	Net Operating Income Multiplier	Schedule C-44	x _____
11.	Revenue Increase (Decrease) Requested	Line 5 x Line 7	\$ _____
12.	Revenue Conversion Factor		
13.	Revenue Deficiency		
14.	Total Non-Fuel Revenue Requirement		
15.	Adjusted Revenues Other Than Rate Schedule Revenue		
16.	Rate Scheduled Revenue Requirement		

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Company: _____

Docket No.: _____

Witness Responsible: _____

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

[illegible]

- Customer Charge
- Demand Charge
- Energy Charge
- Fuel Charge
- Conservation Charge
- Capacity Charge
- Environmental Charge

\$/KW
Cents/KWH
Cents/KWH
Cents/KWH
Cents/KWH or \$/KW
Cents/KWH

Present

Proposed

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Additionally, provide a copy of all current tariffs, including utility Rules and Regulations, which is scored with all proposed text and rate changes. Indicate the type of proposed change in the right hand margin by using the following designations: (I) - to signify increased rates; (R) - to signify reduced rates; (D) - to signify discontinued rate or deleted text; (T) - to signify a change in text; (N) - to signify new rate or text.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase
------------------------------------	--------------------------	------------------------	-------------------------------------	-------------------------	----------------------------

Schedule B-1

Adjusted Rate Base

Page__ of__

Public Service Commission of South Carolina

Explanation: Provide a schedule of the adjusted rate base for the test year and most recent historical year as well as the method used to calculate each component of rate base. Provide details of all adjustments on Schedule B-2.

Type of Data Shown:
____ Historical Year Ended ____/____/____
____ Test Year Ended ____/____/____

Company: _____

Docket No.: _____

Witness Responsible: _____

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP - No AFUDC	(5) CWIP - With AFUDC	(6) Plant Held For Future Use	(7) Nuclear Fuel - No AFUDC (Net)	(8) Net Utility Plant	(9) Working Capital Allowance	(10) Other Rate Base Items	(11) Total Rate Base
----------	-------------------------	--	-------------------------------------	------------------------	--------------------------	----------------------------------	--------------------------------------	--------------------------	----------------------------------	-------------------------------	-------------------------

System Per Books (B-3)

Jurisdictional Factors

Jurisdictional Per Books

Adjustments:

Total Adjustments

Adjusted Jurisdictional

Methodology Used for Rate Base

Supporting Schedules:

Recap Schedules:

Schedule B-2

Rate Base Adjustments

Page of

Public Service Commission of South Carolina

Company:

Docket No.:

Witness Responsible: _____

Explanation: List and explain all proposed rate base components for the test year and most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them. Include method used to calculate each adjustment to rate base.

Type of Data Shown

Historical Year Ended / /

Test Year Ended ____/____/____

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	(1) Adjustment Amount (000)	(2) Jurisdictional Factor	(3) Jurisdictional Amount of Adjustment (1) x (2) (000)	(4) Methodology Used to Calculate Rate Base
----------	------------------	--	-----------------------------------	------------------------------	--	---

Supporting Schedules

Recap Schedules

Public Service Commission of South Carolina		Explanation: Provide year end balance sheets by primary account for the test year and the year prior to the test year.	Type of Data Shown:	
Company:			___ Prior Year Ended ___/___/___	
Docket No.:			___ Test Year Ended ___/___/___	
Witness Responsible:				

Line No.	Account No.	Account Name	Year	Year
-------------	----------------	--------------	------	------

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Public Service Commission of South Carolina		Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceed 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.	Type of Data Shown:
Company:			____ Prior Year Ended ____/____/____
Docket No.:			____ Historical Test Year Ended ____/____/____
Witness Responsible:			

Line No.	(1)	(2)	(3)	(4)	(5) (6) Increase / (Decrease)		(7)
	Account	Account	Test Year	Prior Year	Amount	Percent	Reason(s) for Change
	Number	Name	Ended ____/____/____	Ended ____/____/____	(3)-(4) (000)	(5)/(4) (%)	

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Line No.	Description	Total Company	FPSC Jurisdictional	Jurisdictional Factor
1.	Electric Plant in Service:			
2.	Intangible			
3.	Production:			
4.	Steam			
5.	Nuclear			
6.	Other			
7.	Total Production			
8.	Transmission:			
9.	Land and Land Rights			
10.	Structure and Improvements			
11.	Station Equipment			
12.	Towers & Fixtures			
13.	Poles & Fixtures			
14.	O.H. Conductor and Devices			
15.	U.G. Conductor and Devices			
16.	Roads and Trails			
17.	Total Transmission			
18.	Distribution:			
19.	Land and Land Rights			
20.	Structure and Improvements			
21.	Station Equipment			
22.	Poles and Fixtures			
23.	O.H. Conductors			
24.	U.G. Conduits			
25.	U.G. Conductors			
26.	Line Transformers			
27.	Services			
28.	Meters			
29.	Street Lighting			
30.	Total Distribution			
31.	General Plant			
32.	Total Electric Gross Plant			

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Description	Total Company	FPSC Jurisdictional	Jurisdictional Factor
1.	Accumulated Depreciation:			
2.	Intangible			
3.	Production:			
4.	Steam			
5.	Nuclear			
6.	Other			
7.	Total Production			
8.	Transmission:			
9.	Land and Land Rights			
10.	Structure and Improvements			
11.	Station Equipment			
12.	Towers & Fixtures			
13.	Poles & Fixtures			
14.	O.H. Conductor and Devices			
15.	U.G. Conductor and Devices			
16.	Roads and Trails			
17.	Total Transmission			
18.	Distribution:			
19.	Land and Land Rights			
20.	Structure and Improvements			
21.	Station Equipment			
22.	Poles and Fixtures			
23.	O.H. Conductors			
24.	U.G. Conduits			
25.	U.G. Conductors			
26.	Line Transformers			
27.	Services			
28.	Meters			
29.	Street Lighting			
30.	Total Distribution			
31.	General Plant			
32.	Total Electric Accumulated Depreciation			

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Line No.	Description	Total Company	FPSC Jurisdictional	Jurisdictional Factor
1.	NET PLANT IN SERVICE			
	CWIP			
2.	Production			
3.	Transmission			
4.	Distribution			
5.	Customer Accounts			
6.	Customer Services			
7.	Total CWIP			
	CWIP - NOT BEARING INTEREST			
8.	Production			
9.	Transmission			
10.	Distribution			
11.	Total CWIP Not Bearing Interest			
12.	PLANT HELD FOR FUTURE USE			
13.	UNAMORTIZED NUCLEAR SITE			
	WORKING CAPITAL			
14.	Net of Current Assets and Current Liabilities			
15.	Preliminary Survey and Investigation Charges			
16.	Prepayments			
17.	Clearing Accounts			
18.	Unamortized Deferred O & M			
19.	Injuries and Damages Reserve			
20.	Property Insurance Reserves			
21.	Other Deferred Credits & Debits			
22.	Total Working Capital			
23.	Total Adjusted Rate Base			

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:
Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. Provide a section for information regarding contributions in aid of construction ("CIAC"), if applicable. (Include amortization/recovery schedule amounts)*
____ Historical Year Ended ____/____/____
____ Test Year Ended ____/____/____

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate*	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year
----------	--	---	------------------------------	---	--------------------------------	----------------------------------	------------------------------------	--

TOTAL DEPRECIABLE PLANT BALANCE

NON-DEPRECIABLE PROPERTY

MISCELLANEOUS INTANGIBLES

TOTAL PLANT BALANCE

Note:

* Indicate Order No. and Docket No. for currently prescribed depreciation rates. If composite depreciation rates are being used, supportive documentation is required to be submitted showing the derivation of the compositing.

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. Provide a section for information regarding contributions in aid of construction ("CIAC"), if applicable.

____ Historical Year Ended ____/____/____
____ Test Year Ended ____/____/____

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year
----------	--	---	--	---	------------------------	---------------------------	--	---

TOTAL DEPRECIABLE RESERVE BALANCE

NUCLEAR DECOMMISSIONING

FOSSIL DISMANTLEMENT

MISCELLANEOUS INTANGIBLES

TOTAL RESERVE BALANCE

Note:

Supporting Schedules:Recap Schedules:

Public Service Commission of South Carolina

Company:

Docket No.: _____

Witness Responsible: _____

Explanation: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year ____ Historical Year Ended ____/____/____ minus one and the test year.*
____ Test Year Ended ____/____/____

Line No.	Description of Additions or (Retirements)	Acquisition Date (Date of Last Activity)	Projected Date of Retirement/Completion	Test Year Minus One Year ____/____/____	Test Year ____/____/____
	ADDITIONS				
	TOTAL ADDITIONS			_____	_____
				_____	_____
	RETIREMENTS				
	TOTAL RETIREMENTS			_____	_____
				_____	_____
	TOTAL NET ADDITIONS			=====	=====

Note:

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina	Explanation: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.	Type of Data Shown:
Company: _____		____ Prior Year Ended ____/____/____
Docket No.: _____		____ Historical Test Year Ended ____/____/____
Witness Responsible: _____		

(A) Preliminary Engineering Growth Classification	(B) Amount
Environmental	
Availability/Reliability	
Heat Rate	
Replace Existing Plant	
Safety	
Energy Conservation	
Capacity	
Aid to Construction and Maintenance	
Regulatory	_____
Total In-Service Additions	\$ _____

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Project No.	Project Description	(1) Year End CWIP Balance	(2) Estimated Additional Project Costs	(3) Total Cost of Completion	(4) Initial Project Budget Per Construction Bid	(5) Date Construction Started	(6) Expected Completion Date	(7) Percent Complete (1) / (3)	(8) Amount of AFUDC Charged	(9) 13 Month Average Balance	(10) Jurisdictional Factor	(11) Jurisdictional Amount
	STEAM PRODUCTION											
	Subtotal											
	NUCLEAR PRODUCTION											
	Subtotal											
	HYDRAULIC PRODUCTION											
	Subtotal											
	OTHER PRODUCTION											
	Subtotal											
	TRANSMISSION PLANT											
	Subtotal											
	DISTRIBUTION PLANT											
	Subtotal											
	GENERAL PLANT											
	Subtotal											
	TOTAL AFUDC TREATMENT											
	TOTAL RATE BASE TREATMENT											
	TOTAL CWIP											

Supporting Schedules:

Recap Schedules:

Schedule B-11

Nuclear Fuel Balances

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected. (\$000)

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.	Period	(A) Nuclear Fuel In Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Leases 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+(D)-(E)+(F)

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide a schedule showing working capital allowance for the test year, including pro forma adjustments. Provide the methodology the company proposes to use to calculate working capital.

Type of Data Shown:

Company: _____

____ Test Year Ended ____

Docket No.: _____

Witness Responsible: _____

Total Company					
Line No.	Description	(1)	(2)	(3)	(4)
		Regulatory Per Books	Pro-Forma Adjustments	As Adjusted	Regulatory Per Books

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Plant	Fuel Type	Beginning Balance	Receipts	Fuel Issued to Generation	Fuel Issued (Other)	Inventory Adjustments	Ending Balance	13 Month Average
		_____ Units / (\$000) / \$ / Unit	_____ Units / (\$000) / \$ / Unit	_____ Units / (\$000) / \$ / Unit	_____ Units / (\$000) / \$ / Unit	_____ Units / (\$000) / \$ / Unit	_____ Units / (\$000) / \$ / Unit	_____ Units / (\$000) / \$ / Unit (See Note 1)

System Inventory

Coal
Petcoke
Residual Oil
Distillate Oil
Natural Gas
Biomass
Other _____

Supporting Schedules: _____

Recap Schedules: _____

Note 1 - Applicable only to system fuel inventory balances.

Public Service Commission of South Carolina

Explanation: Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Docket No.:

Witness Responsible: _____

Line No.	Description	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
				Account	Amount	
Totals						

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by

Type of Data Shown:

____ Prior Year Ended ____ / ____ / ____

____ Historical Test Year Ended ____ / ____ / ____

Company:

Docket No.

Witness Responsible:

classes.

[illegible]

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.	Type of Data Shown: ____ Prior Year Ended ____/____/____ ____ Historical Test Year Ended ____/____/____
Company:	_____		
Docket No.:	_____		
Witness Responsible:	_____		

Line No.	Year	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
----------	------	-----------------------------	------------------------	---------------------------	-----------------------------	-------------------------------	-----------------------	-------------------------------

Account 228.1

Account 228.2

Account 228.4

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Public Service Commission South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Line No.	Annual Period	Beginning Balance	Amortization	Ending Balance
1.				
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				
21.				
22.				
23.				
24.				
25.				

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Leasing Payments for prior year: \$

Leasing Payments for test year: \$

Leasing Payments, Remaining Life Contracts \$

Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
-------	---------------	----------------	------------------	--

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina	Explanation:	For the jurisdiction under consideration, provide a list of all company owned property excluded from the total plant-in-service rate base for reasons other than jurisdictional allocation.	Type of Data Shown:
Company: _____			____ Prior Year Ended ____/____/____
Docket No.: _____			____ Historical Test Year Ended ____/____/____
Witness Responsible: _____			

Account No	Description of Excluded Property	Explanation for Exclusion
------------	----------------------------------	---------------------------

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Public Service Commission of South Carolina

Company:

Docket No.:

Witness Responsible:

Explanation: Provide the calculation of jurisdictional net operating income for the Prior Year [see tab C-1 (a)] and the Test Year [see tab C-1 (b)].

(\$000)

Type of Data Shown:

Prior Year Ended

Test Year Ended

Line No.		(1)	(2)	(3)	Prior Year (4)	(5)	(6)	(7)
		Total Company Per Books	Non- Electric Utility	Total Electric (1)-(2)	Jurisdictional Factor	Jurisdictional Amount (3)x(4)	Jurisdictional Adjustments (Schedule C-2)	Adjusted Jurisdictional Amount (5)+(6)
1.	Operating Revenues:							
2.	Sales of Electricity							
3.	Other Operating Revenues							
4.	Total Operating Revenues							
5.	Operating Expenses:							
6.	Operation & Maintenance:							
7.	Fuel							
8.	Purchased Power							
9.	Other							
10.	Depreciation & Amortization							
11.	Decommissioning Expense							
12.	Taxes Other Than Income Taxes							
13.	Income Taxes							
14.	Deferred Income Taxes-Net							
15.	Investment Tax Credit-Net							
16.	(Gain)/Loss on Disposal of Plant							
17.	Total Operating Expenses							
18.	Net Operating Income							

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide the calculation of jurisdictional net operating income for the test year [see tab C-1 (a)] and the prior year [see tab C-1 (b)].

(\$000)

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Test Year Ended ____/____/____

Line No.		Test Year						(7) Adjusted Jurisdictional Amount (5)+(6)
		(1)	(2)	(3)	(4)	(5)	(6)	
		Total Company Per Books	Non-Electric Utility	Total Electric (1)-(2)	Jurisdictional Factor	Jurisdictional Amount (3)x(4)	Jurisdictional Adjustments (Schedule C-2)	
1.	Operating Revenues:							
2.	Sales of Electricity							
3.	Other Operating Revenues							
4.	Total Operating Revenues							
5.	Operating Expenses:							
6.	Operation & Maintenance:							
7.	Fuel							
8.	Purchased Power							
9.	Other							
10.	Depreciation & Amortization							
11.	Decommissioning Expense							
12.	Taxes Other Than Income Taxes							
13.	Income Taxes							
14.	Deferred Income Taxes-Net							
15.	Investment Tax Credit-Net							
16.	(Gain)/Loss on Disposal of Plant							
17.	Total Operating Expenses							
18.	Net Operating Income							

Supporting Schedules:

Recap Schedules:

Schedule C-2

Net Operating Income Adjustments

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a schedule of net operating income adjustments for the prior year [see C-2 (a)] and the prior year [see C-2 (b)]. Provide the details of all adjustments on Schedule C-3.

(\$000)

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Test Year Ended ____/____/____

Line No.	Jurisdictional Amount Schedule C-1 Col. 5	Prior Year												Total Adjustments	Adjusted Jurisdictional NOI
		(1)	(2)	(3)	(4)	(5)	(6)	(7) Adjustments	(8)	(9)	(10)	(11)	(12)		
	Operating Revenues:														
	Sales of Electricity														
	Other Operating Revenues														
	Total Operating Revenues														
	Operating Expenses:														
	Operation & Maintenance:														
	Fuel (nonrecoverable)														
	Purchased Power														
	Other														
	Depreciation & Amortization														
	Decommissioning Expense														
	Taxes Other Than Income Taxes														
	Income Taxes														
	Deferred Income Taxes-Net														
	Investment Tax Credit-Net														
	(Gain)/Loss on Disposal of Plant														
	Total Operating Expenses														
	Net Operating Income														

Supporting Schedules:

Recap Schedules:

Schedule C-2

Net Operating Income Adjustments

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a schedule of net operating income adjustments for the prior year [see C-2 (a)] and the prior year [see C-2 (b)]. Provide the details of all adjustments on Schedule C-3.

(\$000)

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Test Year Ended ____/____/____

Line No.	Jurisdictional Amount Schedule C-1 Col. 5	Test Year												Total Adjustments	Adjusted Jurisdictional NOI
		(1)	(2)	(3)	(4)	(5)	(6)	(7) Adjustments	(8)	(9)	(10)	(11)	(12)		
	Operating Revenues:														
	Sales of Electricity														
	Other Operating Revenues														
	Total Operating Revenues														
	Operating Expenses:														
	Operation & Maintenance:														
	Fuel (nonrecoverable)														
	Purchased Power														
	Other														
	Depreciation & Amortization														
	Decommissioning Expense														
	Taxes Other Than Income Taxes														
	Income Taxes														
	Deferred Income Taxes-Net														
	Investment Tax Credit-Net														
	(Gain)/Loss on Disposal of Plant														
	Total Operating Expenses														
	Net Operating Income														

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: List and explain all proposed adjustments to net operating income for the prior year [see tab C-3 (a)] and the test year [see tab C-3 (b)].

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	(1)	(2)	(3)
			Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: List and explain all proposed adjustments to net operating income for the prior year [see tab C-3 (a)] and the test year [see tab C-3 (b)].

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Adjustment	Reason for Adjustment or Omission (Provide Supporting Schedules)	(1)	(2)	(3)
			Total Adjustment	Jurisdictional Factor	Jurisdictional Adjustment

Schedule C-4

Jurisdictional Separation Factors - Net Operating Income

Page__ of __

Public Service Commission of South Carolina

Explanation: Provide jurisdictional factors for net operating income for the test year.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Test Year Ended ____/____/____

Company: _____

Docket No.: _____

Witness Responsible: _____

Line No.	Account No.	Account Title	Total Company	FPSC Jurisdictional	Jurisdictional Separation Factor
----------	-------------	---------------	---------------	---------------------	----------------------------------

Supporting Schedules:

Recap Schedules:

Schedule

C-5

Operating Revenues Detail

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a schedule of operating revenue by primary account for the test year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested test year operating revenues.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Account No.	Account Title	(1) Per Books	(2) Non-Jurisdictional	(3) Jurisdictional (1)-(2)	(4) Fuel	(5) Conservation	(6) Franchise Fees	(7) Other (Specify)	(8) Other (Specify)	(9) Total (4) thru (8)	(10) Adjusted Total (3)+(9)
	SALES OF ELECTRICITY										
440	Residential Sales										
442	Commercial Sales										
442	Industrial Sales										
444	Public Street & Highway Lighting										
445	Other Sales to Public Authorities										
446	Sales to Railroads & Railways										
448	Interdepartmental Sales										
	Total Sales to Ultimate Consumers										
447	Sales for Resale										
	TOTAL SALES OF ELECTRICITY										
449.1	(Less) Provision for Rate Refunds										
	TOTAL REVENUE NET OF REFUND PROVISION										
	OTHER OPERATING REVENUES										
450	Forfeited Discounts										
451	Miscellaneous Service Revenues										
453	Sales of Water and Water Power										
454	Rent from Electric Property										
455	Interdepartmental Rents										
456	Deferred Fuel Revenue										
456	Unbilled Revenue										
456	Other Electric Revenues (In Detail)										
	TOTAL OTHER OPERATING REVENUES										
	TOTAL ELECTRIC OPERATING REVENUES										

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

If the requested revenue requirements are based on a historical test year, provide actual monthly operation and maintenance expense by primary account for the test year.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.	Account No.	Account Title	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Total
----------	-------------	---------------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide the changes in primary accounts that exceed 1/20th of one percent (.0005) of total operating expenses and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Account Number	Account	Test Year Ended ____/____/____	Prior Year Ended ____/____/____	Increase / (Decrease) Dollars (3)-(4) (000)	Percent (5)/(4) (%)	Reason(s) for Change

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a schedule showing the change in cost, by functional group, for the last five years.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Description of Functional Group	Type of Cost	Year_____		Year_____		Year_____		Year_____		Year_____	
		Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change	Dollars (000)	Percent Change
Fuel	Variable										
Interchange	Semi-Variable										
Production	Semi-Variable										
Transmission	Semi-Variable										
Distribution	Semi-Variable										
Customer Account	Semi-Variable										
Customer Service & Information & Sales	Semi-Variable										
Administrative and General	Semi-Variable										
Depreciation	Fixed										
Taxes	Semi-Variable										
Interest (without AFUDC)	Semi-Variable	_____		_____		_____		_____		_____	
TOTAL		_____		_____		_____		_____		_____	

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a detailed breakdown of rate case expenses by service provided for each outside consultant, attorney, engineer or other consultant providing professional services for the case.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Vendor Name	Counsel, Consultant, Or Witness	Specific Services Rendered	Fee (\$)	Basis Of Charge	Travel Expenses (\$)	Other (\$)	Total (4+6+7) (\$)	Type of Services (a)

TOTAL OUTSIDE CONSULTANTS

TOTAL OUTSIDE LEGAL SERVICES

(a) PLACE THE APPROPRIATE LETTER(S) IN COLUMN (9)

A = ACCOUNTING
B = COST OF CAPITAL
C = ENGINEERING
L = LEGAL
O = OTHER
R = RATE DESIGN
S = COST OF SERVICE

SCHEDULE OF RATE CASE EXPENSE AMORTIZATION IN TEST YEAR				
Total Expenses	Rate Order Date	Amortization Period	Unamortized Amount	Test Year Amortization

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide the following information concerning bad debts for the four most recent historical years and the test year. In addition, provide a calculation of the bad debt component of the Revenue Expansion Factor.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	(1) Year	(2) Write-Offs (Retail)	(3) Gross Revenues From Sales Of Electricity (Retail)	(4) Adjustments to Gross Revenues (Specify)	(5) Adjusted Gross Revenues	(6) Bad Debt Factor (2)/(5)
1.						
2.						
3.						
4.		_____	_____	_____	_____	
5.	Total	=====	=====	=====	=====	=====
6.	____ Test Year	=====	=====	=====	=====	=====

Calculation of the Bad Debt Component included in the Revenue Expansion Factor:

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a schedule of jurisdictional administrative, general, customer service, R & D, and other miscellaneous expenses by category and on a per customer basis for the test year and the most prior year.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Test Year Ended ____/____/____

Line No.	(1) Jurisdictional Administrative Expenses Excluding Recoverable Conservation	(2) Test Year Ended ____/____/____	(3) Prior Year Ended ____/____/____	(4) Difference (2)-(3)	(5) Percent Increase/(Decrease) (4)/(3)
----------	--	---------------------------------------	--	---------------------------	--

Total Administrative Expense (Acts 901-932)

Average Number of Customers

Administrative Expense Per Customer

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a schedule of industry association dues included in cost of service by organization for the test year and the most recent historical year. Indicate the nature of each organization. Individual dues less than \$10,000 may be aggregated.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.	Name and Nature of Organization	Electric Utility (000)	Jurisdictional	
			Factor	Amount (000)

Total Industry Association Dues

Average Number of Customers

Dues Per Customer

Lobby Expenses Included in Industry Association Dues

Schedule C-13

Outside Professional Services

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide the following information regarding the use of outside professional services during the test year. Segregate the services by types such as accounting, financial, engineering, legal or other for services exceeding the greater of \$1,000,000 or 0.5% (0.005) of operation and maintenance expenses.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Test Year Ended ____/____/____

Line No.	Type of Service or Vendor	Description of Service(s)	Account(s) Charged	Test Year Costs
	Accounting			
	Financial			
	Engineering			
	Legal			
	Other (specify)			
	Total Outside Professional Services			----- \$ =====

Supporting Schedules:

Recap Schedules:

Schedule C-14

Pension Cost

Page__ of __

Public Service Commission of South Carolina

Explanation: Provide the following information concerning pension cost for the test year, and the most recent historical year if the test year is projected.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Company: _____

Docket No.: _____

Witness Responsible: _____

Line No.	Description	Amount	
		Test Year 20__	Historical Year 20__
1	Service Cost		
2	Interest Cost		
3	Actual Return on Assets		
4	Net Amortization and Deferral		
5	Amortization of Prior Service Cost		
6	Total Net Periodic Pension Cost		
7	For the Year:		
8	Expected Return on Assets		
9	Assumed Rate of Return on Plan Assets		
10	Amortization of Transition Asset or Obligation		
11	Percent of Pension Cost Capitalized		
12	Pension Cost Recorded in Account 926		
13	Minimum Required Contribution Per IRS		
14	Maximum Allowable Contribution Per IRS		
15	Actual Contribution Made to the Trust Fund		
16	Actuarial Attribution Approach Used for Funding		
17	Assumed Discount Rate for Computing Funding		
18	Allocation Method Used to Assign Costs if the Utility Is Not the		
19	Sole Participant in the Plan. Attach the Relevant Procedures.		
20	At Year End:		
21	Accumulated Benefit Obligation		
22	Projected Benefit Obligation		
23	Vested Benefit Obligation		
24	Assumed Discount Rate (Settlement Rate)		
25	Assumed Rate for Salary Increases		
26	Fair Value of Plan Assets		
27	Market Related Value of Assets		
28	Balance in Working Capital (Specify Account No.)		

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide a schedule, by organization, of any expenses for lobbying, civic, political and related activities or for civic/charitable contributions included for recovery in cost of service for the test year and the most recent prior year.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

Test Year Ended ____/____/____

Witness Responsible: _____

Test Year Ended ____/____/____

Actual Test
Year

Line No.

Account No.

Expenditure Description

Booked Amount	Prior Year Amount
------------------	----------------------

Supporting Schedules:

Recap Schedules:

Schedule C-16		Amortization/Recovery Schedule - 12-Months		Page__of__	
Public Service Commission of South Carolina		Explanation: Provide a schedule for each Amortization/Recovery amount by account or sub-account currently in effect or proposed and not shown on Schedule B-9.		Type of Data Shown:	
Company: _____				____ Prior Year Ended ____/____/____	
Docket No.: _____				____ Historical Test Year Ended ____/____/____	
Witness Responsible: _____					
		Total Amount of Amortization/Recovery: \$			
		Effective Date:			
		Amortization/Recovery Period:			
		Reason:			
(1)	(2)	(3)		(4)	
Line	Account/	Plant		Total	
No.	Sub-account	Account		Amort/Recovery	
	No.	Title		Expense	
Supporting Schedules:		Recap Schedules:			

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide the calculation of state and federal income taxes for the test year.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	TOTAL	State	Federal	TOTAL
1	NET UTILITY OPERATING INCOME	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
2	ADD INCOME TAX ACCOUNTS						
3	LESS INTEREST CHARGES (FROM C-44)						
4							
5	TAXABLE INCOME PER BOOKS	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
6							
7	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)						
8	ADD: BOOK DEPRECIATION						
9	LESS: TAX DEPRECIATION						
10							
11							
22							
23							
24							
25							
26							
27							
28	TOTAL TEMPORARY DIFFERENCES	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
29							
30	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)						
31							
32							
33							
34	TOTAL PERMANENT ADJUSTMENTS	\$ _____	\$ _____	\$ _____	_____	\$ _____	\$ _____
35							
36	STATE TAXABLE INCOME (L5+L28+L34)	\$ _____		\$ _____	\$ _____		\$ _____
37	STATE INCOME TAX (5% OR APPLICABLE RATE OF L36)	\$ _____		\$ _____	\$ _____		\$ _____
38	ADJUSTMENTS TO STATE INCOME TAX (LIST)						
39							
40							
41							
42							
43	TOTAL ADJUSTMENTS TO STATE INCOME TAX	\$ _____		\$ _____	\$ _____		\$ _____
44							
45	STATE INCOME TAX	\$ _____		\$ _____	\$ _____		\$ _____

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide the calculation of state and federal income taxes for the test year.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	TOTAL	State	Federal	TOTAL
46	FEDERAL TAXABLE INCOME (L5+L28+L34-L37state)		\$ _____	\$ _____		\$ _____	\$ _____
47	FEDERAL INCOME TAX (35% OR APPLICABLE RATE)		\$ _____	\$ _____		\$ _____	\$ _____
48							
49	ADJUSTMENTS TO FEDERAL INCOME TAX		\$ _____	\$ _____		\$ _____	\$ _____
50	ORIGINATING ITC						
51							
52	WRITE OFF OF EXCESS DEFERRED TAXES						
53							
54	OTHER ADJUSTMENTS (LIST)						
55							
56							
57	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		\$ _____	\$ _____		\$ _____	\$ _____
58							
59	FEDERAL INCOME TAX		\$ _____	\$ _____		\$ _____	\$ _____
60							
61	ITC AMORTIZATION						
62							
63							
64							
65							
66							
67							
68							
69							
70							
71	SUMMARY OF INCOME TAX EXPENSE:	<u>FEDERAL</u>	<u>STATE</u>	<u>TOTAL</u>			
72							
73	CURRENT TAX EXPENSE						
74	DEFERRED INCOME TAXES						
75	INVESTMENT TAX CREDITS, NET	_____	_____	_____			
76	TOTAL INCOME TAX PROVISION	=====	=====	=====			

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide the amount of interest expense used to calculate net operating income taxes on Schedule _____.
If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income tax expense, the differing bases should be clearly identified.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Line No.	Description	(1) Historical Base Year Ended	(2) Test Year Ended
1.	Interest on Long Term Debt		
2.	Amortization of Debt Discount, Premium, Issuing		
3.	Expense & Loss on Reacquired Debt		
4.	Interest on Short Term Debt		
5.	Interest on Customer Deposits		
6.	Other Interest Expense		
7.	Less Allowance for Funds Used During Construction		
8.	Total Interest Expense		

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company:

Docket No.:

Witness Responsible:

Explanation: Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Line No.		Amount	Percent of Capital	Cost Rate	Weighted Cost
1.	Long Term Debt	\$		%	%
2.	Short Term Debt				
3.	Preferred Stock				
4.	Common Equity				
5.	Deferred Income Tax				
6.	Investment Tax Credits				
7.	Other (specify)				
8.	Total	\$	100.00%		
9.	Weighted cost of parent debt x 38.575% (or applicable consolidated tax rate) x equity of subsidiary				= %

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: To provide information required to present the excess/deficient deferred tax balances due to protected and unprotected timing differences at statutory tax rates different from the current tax rate. The protected deferred tax balances represent timing differences due to Life and Method effect on depreciation rates.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.		Protected	Unprotected	Total (Excess/Deficient)
1.	Balance at Beginning of the Historical Year			
2.	Historical Year Amortization			
3.	Balance at Beginning of Historical Year + 1			
4.	Historical Year + 1 Amortization			
5.	Balance at Beginning of Projected Test Year			
6.	Projected Test Year Amortization			
7.	Balance at End of Projected Test Year			

Supporting Schedules:

Recap Schedules:

Schedule C-22

Income Tax Returns

Page ____ of ____

Public Service Commission of South Carolina

Explanation: Provide a copy of the company's most recent consolidated Federal Income Tax Return, State Income Tax Return and most recent final IRS revenue agent's report.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: Provide a summary of the specific tax effects (in dollars) of filing a consolidated return for the test year. Identify the nature and amount of benefits to the company and to the ratepayers.	Type of Data Shown: ____ Prior Year Ended ____/____/____ ____ Historical Test Year Ended ____/____/____
Company:	_____		
Docket No.:	_____		
Witness Responsible:	_____		

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide the requested miscellaneous tax information.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

- 1. For profit and loss purposes, which IRC section 1552 method is used for tax allocation?
- 2. What tax years are open with the IRS?
- 3. For the last three tax years, what dollars were paid to or received from the parent for federal income taxes?
- 4. How were the amounts in (3) treated?
- 5. For each of the last three years, what was the dollar amount of interest deducted on the parent ONLY tax return?
- 6. Complete the following chart for the last three years:

Income/(Loss)					
Book Basis Year			Tax Basis Year		
1	2	3	1	2	3
Parent Only					
Applicant Only					
Total Group					
Total Group Excluding Parent & Applicant					

Supporting Schedules:

Recap Schedules:

Schedule C-25

Gains and Losses On Disposition of Plant or Property

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a schedule of gains and losses on deposition of plant and property previously used in providing electric service for the test year and the four prior years. List each item with a gain or loss of \$1 million or more, or more than .1% of total plant. List amounts allowed in prior cases, and the test year of such prior cases.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Description of Property	Date Acquired	Date Disposed	Original Classification Account	Reclassification Account(s)	Reclassification Date(s)	Original Amount Recorded	Additions or (Retirements)	Depreciation and Amortization	Net Book Value on Disposal Date	Gain or (Loss)	Amounts Allowed Prior Cases	Prior Cases Test Year Ended ____/____/____

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a schedule detailing transactions with affiliated companies and related parties for the test year including intercompany charges, licenses, contracts and fees.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Line No.	Name of Company or Related Party	Relation to Utility	Type of Service Provided or Received	Effective Contract Date	Charge or Credit During Year		Amount Included in Test Year	Allocation Method Used to Allocate Charges Between Companies
					Amount (000)	Acct. No.		

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a copy of the Diversification Report included in the company's most recently filed Annual Report. Provide any changes made to the affiliated company relationships since this filing was made.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Schedule C-28

Non-Utility Operations Utilizing Utility Assets

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide an analysis of all non-utility operations such as orange groves, parking lots, etc. that utilized all or part of any utility plant that are not included in Schedule C-31.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line Number	Account Number	Description	Original Purchase Cost	Test Year Revenues (All Accts. 454)	Expense Amounts	Net Revenues

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: Provide a schedule for the last four prior years and the test year of other operation and maintenance expense summary by average customer, selected growth indices, selected growth rates and average number of customers.	Type of Data Shown:	
Company:	_____		_____	Prior Year Ended ____/____/____
Docket No.:	_____		_____	Historical Test Year Ended ____/____/____
Witness Responsible	_____			

	_____	_____	_____	_____	_____
	Year	Year	Year	Year	Year

SUMMARY OF OTHER O&M EXPENSES
(DOLLARS PER CUSTOMER)
Power Production Expense
Transmission Expenses
Distribution Expenses
Customer Account Expenses
Customer Service Expenses
Sales Expenses
Administration & General Expenses
Total Other O & M Expenses

GROWTH INDICES
Consumer Price Index
Average Customer
CPI Percent Increase
Average Customer Percent Increase
Index Percent CPI x Customer Growth
Average Customer Increase

DOLLAR AMOUNTS, IN CURRENT DOLLARS
AND ANNUAL GROWTH RATES FOR:
O & M Expense Less Fuel per KWH Sold
Capital Cost per Installed Kilowatt of Capacity
Revenue per KWH Sold

AVERAGE NUMBER OF CUSTOMERS PER EMPLOYEE
Residential
Commercial
Industrial
Street Lighting
Other Sales to Public Authorities
Total

Customers per Mile of Distribution (or Miles of Pipeline)

Revenue per Employee

CUSTOMER SATISFACTION
Number of Complaints
Location of Complaints

EXECUTIVE COMPENSATION
Opportunity
Achieved

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Public Service Commission of South Carolina

Explanation: Provide the following statistical data for the company, by calendar year for the most recent 5 historical years.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

	Year	Year	Year	Year	Year	Average Annual Growth Rate
THE LEVEL AND ANNUAL GROWTH RATES FOR:						
Peak Load MW						
Peak Load Per Customer (KW)						
Energy Sales (MWH)						
Energy Sales Per Customer						
Number of Customers (Average)						
Installed Generating Capacity (MW)						
Population of Service Area						
End of Year Miles of Distribution Lines						
End of Year Miles of Jurisdictional Transmission Lines						

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide the following Payroll and Fringe Benefits data for the historical test year and two prior years. If a projected test year is used, provide the same data for the projected test year and for prior years to include two historical years.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.	Test Year																	
	Amount	%Increase	CPI	Amount	%Increase	CPI	Amount	%Increase	CPI	Amount	%Increase	CPI	Amount	%Increase	CPI			
	<u>Total Company Basis</u>																	
	Gross Payroll																	
	Gross Average Salary																	
	<u>Fringe Benefits</u>																	
	Life Insurance																	
	Medical Insurance																	
	Retirement Plan																	
	Employee Savings Plan																	
	Federal Insurance Contributions Act																	
	Federal & State Unemployment Taxes																	
	Worker's Compensation																	
	Other (Education, Service Awards, Physicals, etc.) - SPECIFY																	
	Sub Total - Fringes																	
	Total Payroll and Fringes																	
	Average Employees																	
	Payroll and Fringes Per Employee																	

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a comparison of the change in operation and maintenance expenses (excluding fuel) for the last three years and the test year to the CPI.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

19____

19____

19____

19____

Non-Fuel Operations & Maintenance Expenses (Excluding Conservation, Adjusted for Regulatory Adjustments).

Percent Change in Non-Fuel Operations & Maintenance Expense Over Previous Year.

Percent Change in CPI Over Previous Year.

Difference Between Change in CPI and Non-Fuel Operations & Maintenance Expense.

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: Provide the detail of adjustments made to test year per books O & M expenses by function.	Type of Data Shown: ____ Prior Year Ended ____/____/____ ____ Historical Test Year Ended ____/____/____
Company:	_____		
Docket No.:	_____		
Witness Responsible:	_____		

Line No.	Function	(000) Adjustment	Explanation
	Production		
	Total Production		
	Other Power Supply		
	Transmission		
	Distribution		
	Customer Accounts		
	Customer Service and Information		
	Sales Expenses		
	Administrative & General		
	Total Administrative & General		
	TOTAL ADJUSTMENTS		

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Schedule C-34

Hedging Costs

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide hedging expenses and plant balances by primary account for the test year and the preceding three years. Hedging refers to initiating and/or maintaining a non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for the utility's retail ratepayers. Show hedging expenses and plant recovered through base rates separate from hedging expenses and plant recovered through the fuel clause.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.	Account No.	Account Title	Year		Year		Year		Year		Test Year	
			Base Rates	Clause	Base Rates	Clause	Base Rates	Clause	Base Rates	Clause	Base Rates	Clause
EXPENSES												
		Hedging Expense										
		Total Hedging Expense										
ANNUAL PLANT IN SERVICE												
		Hedging related capital investment										
		Total Hedging investment										

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide a schedule of security expenses and security plant balance by primary account and totals for the test year and the preceding three years. Show the security expenses recovered through base rates separate from security expenses recovered through the fuel/capacity clauses. Show the plant balances supporting base rates separate from the plant balances supporting the fuel/capacity clauses. Provide only those security costs incurred after, and as a result of, the terrorist events of September 11, 2001.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Account No.	Account Title	_____ Year		_____ Year		_____ Year		_____ Test Year	
			Base Rates	Clause	Base Rates	Clause	Base Rates	Clause	Base Rates	Clause

EXPENSES

Security Expense

Total Security Expense

ANNUAL PLANT IN SERVICE

Security capital investment

Total Security investment

Supporting Schedules:

Recap Schedules:

Schedule C-36		Revenue Expansion Factor	Page__of__
Public Service Commission of South Carolina		Explanation: Provide the calculation of the revenue expansion factor for the test year.	Type of Data Shown:
Company:	_____		____ Prior Year Ended ____/____/____
Docket No.:	_____		____ Historical Test Year Ended ____/____/____
Witness Responsible:	_____		
Line No.	Description	Percent	
1.	Revenue Requirement	100.0000	
2.	Gross Receipts Tax Rate		
3.	Regulatory Assessment Rate		
4.	Bad Debt Rate		
5.	Net Before Income Taxes (1) - (2) - (3) - (4)		
6.	State Income Tax Rate		
7.	State Income Tax (5) x (6)		
8.	Net Before Federal Income Tax (5) - (7)		
9.	Federal Income Tax Rate		
10.	Federal Income Tax (8) x (9)		
11.	Revenue Expansion Factor (8) - (10)		
12.	Net Operating Income Multiplier (100% / Line 11)		
Supporting Schedules:		Recap Schedules:	

Public Service Commission of South Carolina

Explanation: Provide the cushion gas inventory using a weighted average inventory cost method.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Pipeline Service/ On-system Storage	Test Year			
		Beginning Balance		Ending Balance	
		MCF or MMBtu	Amount	MCF or MMBtu	Amount

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide the stored gas inventory using a weighted average inventory cost method.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Note: If test year contains projected amounts, then include a minimum of two similarly formatted supporting schedules, one containing the historical portion and one containing the projected portion, that will recap this schedule.

Line No.	Pipeline Service/ On-system Storage	Test Year											
		Beginning Balance			Additions			Withdrawals			Ending Balance		
		MCF or MMBtu	\$/Unit	Amount	MCF or MMBtu	\$/Unit	Amount	MCF or MMBtu	\$/Unit	Amount	MCF or MMBtu	\$/Unit	Amount

Supporting Schedules:

Recap Schedules:

Schedule D-1a

Cost of Capital

Page ____ of ____

Public Service Commission of South Carolina

Explanation: Provide the company's cost of capital for the prior year and the test year.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Test Year Ended ____/____/____

Company: _____

Docket No.: _____

Witness Responsible: _____

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Description	Amount	Ratio	Retail Rate Base	Embedded Cost/ Return	Weighted Cost/ Return	Operating Income	Amount	Ratio	Retail Rate Base	Embedded Cost/ Return	Weighted Cost/ Return	Operating Income

Per Books

Total Company - Prior Year

As Adjusted

Per Books

South Carolina - Prior Year

As Adjusted

Per Books

Total Company - Test Year

As Adjusted

Per Books

South Carolina - Test Year

As Adjusted

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: List and describe the basis for the specific adjustments related to Schedule D-1a.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Test Year Ended ____/____/____

Line No.	Class of Capital	Description	Prior Year	Test Year
----------	------------------	-------------	------------	-----------

Specific Adjustments

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: For the subject South Carolina utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt, and short-term debt) for the five years through the end of the test year, including pro forma adjustments.	Type of Data Shown:	
Company:	_____		____ Prior Year Ended ____/____/____	____ Test Year Ended ____/____/____
Docket No.:	_____			
Witness Responsible:	_____			

Line No.	Class of Capital	Year		Year		Year		Year		Year	
		Amount (000)	Percent of Total	Amount (000)	Percent of Total	Amount (000)	Percent of Total	Amount (000)	Percent of Total	Amount (000)	Percent of Total

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: 1.) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year.

2.) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans, commercial paper, etc.), and other uses of short-term financing.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Maturity Date	Interest Rate	Interest Expense	13-month Average Amount Outstanding During the Year (000)	Weighted Average Cost of Short-term Debt
---------------	---------------	------------------	---	--

Supporting Schedules:

Recap Schedules:

Schedule D-4

Long-Term Debt Outstanding

Page ____ of ____

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year, and historical base year. Arrange by type of issue (i.e., first mortgage bonds)

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	-----(\$000)-----	(10)	(11)	(12)	(13)	(14)
Line No.	Description, Coupon Rate	Issue Date	Maturity Date	Principal Amount Sold (Face Value)	13-Month Average Principal Amt. Outstanding	Discount (Premium) on Principal Amount Sold	Issuing Expense On Principal Amount Sold	Life (Years)		Annual Amortization (7+8)/(9)	Interest Expense (Coupon Rate) (2) x (6)	Total Annual Cost (10)+(11)	Unamortized Discount (Premium) Associated With (6)	Unamort. Issuing Expense & Loss on Reacquired Debt Associated With (6)
1.														
2.														
3.														
4.														
5.														
6.														
7.														
8.														
9.														
10.														
11.														
12.														
13.														
14.														
15.														
16.														
17.														
18.														
19.														
20.														
21.	Total													
21.	Less Unamortized Premium, Discount, and Issuance Expense (13) + (14).													
22.	Net													
23.	Embedded Cost of Long-term Debt (12) / Net													

Supporting Schedules:

Recap Schedules:

Schedule D-5

Preferred Stock Outstanding

Page __ of __

Public Service Commission of South Carolina

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year, and historical base year.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Company: _____

Docket No.: _____

Witness Responsible: _____

(1) Line No.	(2) Description, Coupon Rate	(3) Issue Date	(4) Call Provisions or Special Restrictions	(5) Principal Amount Sold	(6) 13-month Average Principal Amt. Outstanding	(7) (Discount) Premium on Principal Amount Sold	(8) (Discount) Premium Associated with (6)	(9) Issuing Expense on Principal Amount Sold	(10) Issuing Expense Associated with (6)	(11) Net Proceeds (6)+(8)-(10)	(12) Dollar Dividend on Face Value (2) X (6)	(13) Effective Cost Rate (12)/(11)
1.												
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												
16.												
17.												
18.												
19.												
20.												
21.	Total											
22.	Weighted Average Cost of Preferred Stock											

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide monthly balances, interest rates, and interest payments on customer deposits for the test year, the prior year, and historical base year.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Month and Year	Active Customer Deposits at 6.00% (000)	Active Customer Deposits at 7.00% (000)	Inactive Customer Deposits (000)	Total Deposits (3)+(4)+(5) (000)	Interest Payment (3) / 6%/12 (000)	Interest Payment (3) / 7%/12 (000)	Total Interest (7) + (8) (000)	Actual Payments and Credits on Bills (000)

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.

13 Month Average	\$								
12 Month Total	\$	\$	\$	\$					
Effective Interest Rate 12 Month Interest Expense (9) divided by Total Deposits (6)				%					

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide the most recent five year data for the company, or consolidated parent if the company is not publicly traded as indicated. To the extent the requested data is available from other sources, the Company can reference and attach the information to comply with the requirements of this MFR.

Type of Data Shown:

____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Company: _____
Docket No.: _____
Witness Responsible: _____

Line No.		Year	Year	Year	Year	Year
1.	Pre-tax Interest Coverage Ratio (x)					
2.	Earned Returns on Average Book Equity (%)					
3.	Book Value/Share (\$)					
4.	Dividends/Share (\$)					
5.	Earnings/Share (\$)					
6.	Market Value/Share (\$)					
7.	Market/Book Ratio (%)					
8.	Price/Earning Ratio (6) / (5)					

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

1.) If the test year is projected, provide a summary of financing plans and assumptions.

2.) Provide the company's capital structure objectives, the basis for assumptions (such as those for issue cost and interest rates), and any other significant assumptions. Provide a statement of the Company's policy on the timing of the entrance into capital markets.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Financing Plans for the Year Ending _____									
Line No.	Type of Issue	Date of Issue/ Retirement	For Bonds			For Stock		Issue Costs (Thousands)	Principal Amount (Thousands)
			Capitalization (Thousands)	Interest Rate	Life in Years	No. of Shares	Market Price		

Capital Structure Objectives:

Short-term Debt

Long-term Debt

Preferred Stock

Common Equity

Percent of Total

Interest Rate Assumptions:

Company's Policy on the Timing of Entrance into Capital Markets:

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation: Provide financial indicators for the test year under current and proposed rates, and the prior year.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Line No.	Indicator	Prior Year	Test Year Current Rates	Test Year Proposed Rates
	Interest Coverage Ratios:			
	Including AFUDC in Income Before Interest Charges			
	Excluding AFUDC in Income Before Interest Charges			
	AFUDC as a percent of Income Available for Common			
	Percent of Construction Funds Generated Internally			
	Fixed Charges:			
	Interest			
	Lease Payments			
	Sinking Funds Payments			
	Tax on Sinking Fund Payments			
	Ratio of Earnings to Fixed Charges			
	Including AFUDC			
	Excluding AFUDC			

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: Provide a five year history of the bond rating for the utility and parent.	Type of Data Shown:
Company:			____ Prior Year Ended ____/____/____
Docket No.:			____ Historical Test Year Ended ____/____/____
Witness Responsible:			

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Schedule D-11

Credit Watch History

Page__of__

Public Service Commission of South Carolina

Explanation: Provide a five year credit
watch history for the utility
and parent.

Type of Data Shown:

Company:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Docket No.:

Witness Responsible:

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: Provide a five year history of credit rating reports from major bond rating agencies for the utility and parent.	Type of Data Shown:	
Company:	_____		_____	Prior Year Ended ____/____/____
Docket No.:	_____		_____	Historical Test Year Ended ____/____/____
Witness Responsible:	_____			

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Schedule E-1		Cost of Service Studies	Page ___ of ___
Public Service Commission of South Carolina		<p>Explanation: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.</p> <p>Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.</p> <p>In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.</p> <p>Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.</p> <p>If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).</p>	Type of Data Shown:
Company:	_____		____ Prior Year Ended ____/____/____
Docket No.:	_____		____ Historical Test Year Ended ____/____/____
Witness Responsible:	_____		
Supporting Schedules:		Recap Schedules:	

Schedule E-2	Explanation of Variations From Cost of Service Study Approved In Company's Last Rate Case	Page___of___
Public Service Commission of South Carolina	Explanation: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)	Type of Data Shown:
Company: _____		____ Prior Year Ended ____/____/____
Docket No.: _____		____ Historical Test Year Ended ____/____/____
Witness Responsible: _____		

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Schedule

E-3a

Cost of Service Study - Allocation of Rate Base Components To Rate Schedule

Page__of__

Public Service Commission of South Carolina

Explanation: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
____ Prior Year Ended __/__/____
____ Historical Test Year Ended __/__/____

Company: _____

Docket No.: _____

Witness Responsible: _____

Allocation Method: _____

Rate Base Component	Total		Amount	Percent	Amount	Percent	Rate Schedules		Amount	Percent	Amount	Percent
	Amount	Percent					Amount	Percent				

Demand

Production

Transmission

Distribution

General Plant

Other Plant

Working Capital

Intangible

Subtotal

Energy

Production Plant

General Plant

Other Plant

Working Capital

Intangible

Subtotal

Customer

Meters

Service Drops

Customer Accounts

Customer Service

General Plant

Other Plant

Working Capital

Intangible

Subtotal

Total

Supporting Schedules:

Recap Schedules:

Schedule

E-3b

Cost of Service Study - Allocation of Expense Components To Rate Schedule

Page__of__

Public Service Commission of South Carolina

Explanation: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
____ Prior Year Ended __/__/____
____ Historical Test Year Ended __/__/____

Company:

Docket No.:

Witness Responsible:

Allocation Method:

Rate Schedules

Expense Component	Total		Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
	Amount	Percent										

Demand
Production
Transmission
Distribution
General
Other
Subtotal

Energy
Production
General
Other
Subtotal

Customer
Meters
Service Drops
Customer Accounts
Customer Service
General
Other
Subtotal

Total

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina		Explanation: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal. (\$000)	Type of Data Shown:	
Company:			____ Prior Year Ended ____/____/____	
Docket No.:			____ Historical Test Year Ended ____/____/____	
Witness Responsible:				

Rate Base Account Number and Title	Jurisdictional Adjusted Rate Base	Demand		Customer		Energy	
		Amount	Percent	Amount	Percent	Amount	Percent
Production							
Transmission							
Distribution							
General Plant							
Etc.							

Supporting Schedules:

Recap Schedules:

Schedule	E-4b	Cost of Service Study - Functionalization and Classification of Expenses				Page__of__			
Public Service Commission of South Carolina		Explanation: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal. (\$000)				Type of Data Shown:			
Company: _____						____ Prior Year Ended ____/____/____			
Docket No.: _____						____ Historical Test Year Ended ____/____/____			
Witness Responsible: _____									
Operating Expense Account Number and Title		Jurisdictional Adjusted Expense	Demand Amount Percent		Customer Amount Percent		Energy Amount Percent		
Production									
Transmission									
Distribution									
Etc.									
Supporting Schedules:					Recap Schedules:				

Schedule

E-5

Source and Amount of Revenues - At Present and Proposed Rates

Page__of__

Public Service Commission of South Carolina

Company:

Docket No.:

Witness Responsible:

Explanation:

Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule ____.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Account Number	Description of Source	Total Electric System	Wholesale	Total Retail	Rate RS	Rate GS
	<u>PRESENT REVENUES</u>					
440-447	Sales of Electricity					
451	Miscellaneous Service Charges					
	Initial Connection					
	Reconnect Service					
	Reconnect After Disconnect					
	Temporary Service					
	Etc.					
454	Rent from Electric Property					
	Equipment Rental					
	Miscellaneous Rents					
	Etc.					
456	Other Electric Revenue					
	Unbilled Revenues					
	Miscellaneous Other					
	Etc.					
	Etc.					
	Total Present Revenue					
	<u>PROPOSED INCREASES</u>					
	Sales of Electricity					
	Miscellaneous Service Charges					
	Initial Connection					
	Reconnect Service					
	Reconnect After Disconnect					
	Etc.					
	Other Electric Revenue					
	Unbilled Revenues					
	Etc.					

Supporting Schedules:

Recap Schedules:

Schedule E-6a

Cost of Service Study - Unit Costs, Present Rates

Page ____ of ____

Public Service Commission of South Carolina

Explanation: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:

Company:

____ Prior Year Ended ____/____/____

Docket No.:

Historical Test Year Ended / /

Witness Responsible:

Allocation Method:

Line No.	Description	Total Retail	RS	GS	GSD	Etc.
----------	-------------	--------------	----	----	-----	------

REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY (\$000)

Energy (Non-Fuel Portion)
Demand
Customer
Customer (Lighting Facilities)
Total Revenue Requirement

BILLING UNITS (ANNUAL)

Energy
Demand
Customer

UNIT COST

Energy Non-Fuel - cents/KWH
Customer - \$/bill
Customer (Lighting Facilities)
\$/Fixture or pole
Demand - Production - \$/KW
Demand - Transmission - \$/KW
Demand - Distribution - \$/KW
Demand - Production -cents/KWH
Demand - Transmission - cents/KWH
Demand - Distribution - cents/KWH
(Unit Costs = Revenue Requirements
(line 4, 5, 6, or 7) divided by Billing
Units (line 12, 13, or 14).

Supporting Schedules:

Recap Schedules:

E-6b

Cost of Service Study - Unit Costs, Proposed Rates

Page of

Explanation: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:

____ Prior Year Ended ____ / ____ / ____

Historical Test Year Ended / /

Allocation Method:

Line No.	Description	Total Retail	RS	GS	GSD	Etc.
----------	-------------	--------------	----	----	-----	------

Energy (Non-Fuel Portion)
Demand
Customer
Customer (Lighting Facilities)
Total Revenue Requirement

Energy
Demand
Customer

Energy Non-Fuel - cents/KWH
Customer - \$/bill
Customer (Lighting Facilities)
\$/Fixture or pole
Demand - Production - \$/KW
Demand - Transmission - \$/KW
Demand - Distribution - \$/KW
Demand - Production -cents/KWH
Demand - Transmission - cents/KWH
Demand - Distribution - cents/KWH
(Unit Costs = Revenue Requirements
(line 3, 4, 5, or 6) divided by Billing
Units (line 9, 10, or 11).

Supporting Schedules:

Recap Schedules:

Schedule	E-7	Development of Service Charges	Page__of__
Public Service Commission of South Carolina		Explanation: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown:
Company:	_____		____ Prior Year Ended ____/____/____
Docket No.:	_____		____ Historical Test Year Ended ____/____/____
Witness Responsible:	_____		

Schedule

E-8

Company-Proposed Allocation of The Rate Increase By Rate Class

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Rate Class	Present		Increase from Service Charges	Increase from Sale of Electricity	Increase from Other Revenue	Total Increase	Company Proposed		% Increase	
	ROR	Index					ROR	Index	With Adjustment Clauses	Without Adjustment Clauses
RS										
GS										
Etc.										

Supporting Schedules:

Recap Schedules:

Schedule

E-9

Cost of Service - Load Data

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.	Rate Class	(1)	(2)	(3)	(4) Output to Line MWH*	(5) Class NCP KW*	(6) CP Winter KW*	(7) CP Summer KW*	(8) Average 12 CP KW*	(9) Average Demand KW*	(10) 12 CP & 1/13 Weighted Average Demand*	(11) Average Number of Customers
		Sales	Annual MWH Unbilled	Total								
	RS											
	GS											
	GSD											
	Etc.											
	Total Retail											
	Wholesale											
	Total System											
	* At Generation											

Supporting Schedules:

Recap Schedules:

Schedule E-10		Cost of Service Study - Development of Allocation Factors	Page ____ of ____
Public Service Commission of South Carolina		Explanation: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.	Type of Data Shown:
Company:	_____		_____ Prior Year Ended ____/____/____
Docket No.:	_____		_____ Historical Test Year Ended ____/____/____
Witness Responsible:	_____		

Schedule E-11		Development of Coincident and Non-Coincident Demands For Cost Study		Page__ of __
Public Service Commission of South Carolina		Explanation: Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios of class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology.	Type of Data Shown:	
Company: _____			____ Prior Year Ended ____/____/____	
Docket No.: _____			____ Historical Test Year Ended ____/____/____	
Witness Responsible: _____				

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule C-11.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Sales of Electricity (excluding unbilled)		Per Unit \$/MWH col(1)/col(2)	Unbilled Sales Base Revenues(000's)			
Rate Class	Proposed Base Revenue (000's)	MWH		MWH	Proposed col(3)*col(4)	Present	Adjustment col(5)-col(6)

Public Service Commission of South Carolina

Company:_____

Docket No.:_____

Witness Responsible:_____

Explanation: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.
(\$000)

Type of Data Shown:
____ Prior Year Ended __/__/____
____ Historical Test Year Ended __/__/____

	(1)	(2)	(3)	<u>Increase</u>	(4)
Rate	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Dollars (2) - (1)		Percent (3) / (1)

Schedule

E-13b

Revenues By Rate Schedule - Service Charges (Account 451)

Page__of__

Public Service Commission of South Carolina

Explanation:

Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:

Company:

_____ Prior Year Ended ____/____/____

Docket No.:

_____ Historical Test Year Ended ____/____/____

Witness Responsible:

Type of Service Charge	Number of Transactions	Present Charge	Proposed Charge	Revenues at Present Charges	Revenues at Proposed Charges	<div><div>_____</div><div>Increase</div><div>Dollars</div><div>Percent</div></div>
------------------------	------------------------	----------------	-----------------	-----------------------------	------------------------------	--

Schedule

E-13c

Base Revenue By Rate Schedule - Calculations

Page__of__

Public Service Commission of South Carolina

Company:

Docket No.:

Witness Responsible:

Explanation:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Type of Charges	Rate Schedule _____				Percent Increase
	Present Revenue Calculation		Proposed Revenue Calculation		
	Units	Charge/Unit	Charge/Unit	\$ Revenue	
Customer Charge:					
Standard					
T-O-D					
Total					
kWh Charge:					
Standard					
T-O-D On-Peak					
T-O-D Off-Peak					
Total					
Etc.					
Total Base Revenue (Calculated)					
Correction Factor					
Total Base Revenue (Booked)					

Supporting Schedules:

Recap Schedules:

Schedule

E-13d

Revenue By Rate Schedule - Lighting Schedule Calculation

Page__of__

Public Service Commission of South Carolina

Company:

Docket No.:

Witness Responsible:

Explanation:

Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:

Prior Year Ended __/__/__

Historical Test Year Ended __/__/__

Type of Facility	Present Rates						Proposed Rates							
	Annual Billing Items	Est. Monthly kWh	Annual kWh	Facility Charge	Energy Charge	Maintenance Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Energy Charge	Maintenance Charge	Total Monthly Charge	\$ Total Revenue	Percent Increase

Annual kWh:

Supporting Schedules:

Recap Schedules:

Schedule E-14		Proposed Tariff Sheets and Support For Charges	Page__of__
Public Service Commission of South Carolina		Explanation: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.	Type of Data Shown:
Company:	_____		_____ Prior Year Ended ____/____/____
Docket No.:	_____		_____ Historical Test Year Ended ____/____/____
Witness Responsible:	_____		
Supporting Schedules:		Recap Schedules:	

Public Service Commission of South Carolina

Explanation:

Type of Data Shown:

Company:

This schedule shall include a representative sampling of usage or meter sizes to adequately present the impacts on different classes of customers.

____ Prior Year Ended ____ / ____ / ____

____ Historical Test Year Ended ____/____/____

Docket No.:

Witness Responsible:

Class/Rate
(complete for each rate)

At Present Rate*

At Proposed Rate

Increase %

Supporting Schedules:

Recap Schedules:

Schedule	E-16	Customers By Voltage Level	Page__of__
Public Service Commission of South Carolina		Explanation: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.	Type of Data Shown:
Company:	_____		____ Prior Year Ended ____/____/____
Docket No.	_____		____ Historical Test Year Ended ____/____/____
Witness Responsible:	_____		

Schedule

E-17

Load Research Data

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Non coincident (Class) Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
---------------	----------------	---------------------------	-------------------------	---------------------------------------	-------------------------	-----------------------------------	-------------------------

Annual Peak:

12 Coincident Peak Average:

90% Confidence Interval:

Sum of individual customer maximum demands:

Annual kWh:

12 CP Load Factor:

Class (NCP) Load Factor:

Customer (Billing or Maximum Demand) Load Factor:

Supporting Schedules:

Recap Schedules:

Schedule	E-18	Monthly Peaks	Page__of__			
Public Service Commission of South Carolina		Explanation: Provide monthly peaks for the test year and the five previous years.		Type of Data Shown:		
Company:	_____			____ Prior Year Ended ____/____/____		
Docket No.:	_____			____ Historical Test Year Ended ____/____/____		
Witness Responsible:	_____					
Line No.	Month & Year	Peak in MW	Day of Week	Day of Month	Hour	Actual (A) or Estimated (E)

Supporting Schedules:	Recap Schedules:
-----------------------	------------------

Schedule

E-19a

Demand and Energy Losses

Page__of__

Public Service Commission of South Carolina

Explanation: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

Company: _____

Docket No.: _____

Witness Responsible: _____

	Demand Losses by Component			12 Month
	Energy Losses	Winter Peak	Summer Peak	Average

Transmission System

Generator Step-up Transformer
Transmission Line (69 kV)
Transmission Substations
Common Sub Transmission Lines (40 kV to 69 kV)
Direct Assigned Subtransmission*

Distribution System

Distribution Substation
Distribution Primary Lines (kV to 39 kV)
Distribution Primary Services*
Distribution Line Transformers
Distribution Secondary Line
Distribution Secondary Drops

*Provide only if over 1% of total line losses

Supporting Schedules:

Recap Schedules:

Schedule	E-19b	Energy Losses	Page__of__			
Public Service Commission of South Carolina		Explanation: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.	Type of Data Shown:			
Company:	_____		____ Prior Year Ended ____/____/____			
Docket No.:	_____		____ Historical Test Year Ended ____/____/____			
Witness Responsible:	_____					
Rate Schedule	(1) Energy at Generation	(2) Sales at Meter	(3) Losses and Company Use MWH %	(4) Delivered Efficiency (2) / (1)	(5) Company Use	(6) System Losses

Schedule E-19c

Demand Losses

Page__of__

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

	(1)	(2)	(3)	(4)	(5)	(6)
Rate Schedule	12 Month Average Coincident Demand At Generation (kW)	12 Month Average Coincident Peak At The Meter (kW)	Total Losses kW (1) - (2)	Percent Losses	Company Use	System Losses

Public Service Commission of South Carolina

Explanation: Provide the Company's Weather Normalization Adjustment for the test year.

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a copy of the "Business Contracts with Officers, Directors and Affiliates" schedule included in the company's most recently filed Annual Report. Provide any subsequent changes affecting the test year.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Line No.	Name of Officer or Director	Name and Address of Affiliated Entity	Relationship With Affiliated Entity	Amount of Contract or Transaction	Description of Product or Service
----------	-----------------------------	---------------------------------------	-------------------------------------	-----------------------------------	-----------------------------------

Public Service Commission of South Carolina		Explanation: Supply a proposed public notice of the company's request for a rate increase suitable for publication.	Type of Data Shown:
Company:			____ Prior Year Ended ____/____/____
Docket No.:			____ Historical Test Year Ended ____/____/____
Witness Responsible:			

Schedule F-3

Executive Compensation Summary

Page__of__

Public Service Commission of South Carolina

Explanation: Provide the compensation information for each named executive officer

Type of Data Shown:
____ Prior Year Ended __/__/__
____ Historical Test Year Ended __/__/__

Company: _____

Docket No.: _____

Witness Responsible: _____

Line No	Name and Principal Position	Year	Salary (\$)	Bonus (\$)	Stock Awards (\$)	Option Awards (\$)	Non-Equity Incentive Plan Compensation (\$)	Change in Pension Value and Nonqualified Deferred Compensation (\$)	All Other Compensation (\$)	Total (\$)
---------	-----------------------------	------	-------------	------------	-------------------	--------------------	---	---	-----------------------------	------------

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Explanation:

Provide the incentive
payout information
for each column

Type of Data Shown:

Company: _____

____ Prior Year Ended ____/____/____

Docket No.: _____

____ Historical Test Year Ended ____/____/____

Witness Responsible: _____

Line No	Band (In the event a Participant changes bands during the Plan Year, the Annual Target Bonus will be calculated based on the Participant's actual band at year-end)	Annual Target Bonus (% of base salary)	Percentage of Bonus Related to Business Performance (either Company or Departmental)		Percentage of Annual Target Bonus Related to Individual Performance

Supporting Schedules:

Recap Schedules:

Public Service Commission of South Carolina

Company: _____

Docket No.: _____

Witness Responsible: _____

Explanation:

Provide a five-year analysis of salaries and wages, indicating the percent increase each year over the prior year.

Type of Data Shown:

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

12 Months Ended												
Item	5th		4th		3rd		2nd		1st		Test Year	
	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%
1. Wages charged to expense												
2. Power production expenses												
3. Transmission expenses												
4. Distribution expenses												
5. Customer accounts expenses												
6. Sales expenses												
7. Administrative and general expenses:												
(A) Administrative and general salaries												
(B) Office supplies and expenses												
(C) Administrative expense transferred												
(D) Outside services employed												
(E) Property insurance												
(F) Injuries and damages												
(G) Employee pensions and benefits												
(H) Franchise requirements												
(I) Regulatory commission expenses												
(J) Duplicate charges												
(K) Miscellaneous general expense												
(L) Rents												
(M) Maintenance of general plant												
8. Total administrative and general expenses												
9. Total salaries and wages charged expense												
10. Wages capitalized												
11. Total salaries and wages expensed to total wages												
12. Ratio of salaries and wages capitalized to total wages												

Supporting Schedules:

Recap Schedules: